

An Enterprise Fund of the City of Waukesha, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2020 and 2019

An Enterprise Fund of the City of Waukesha, Wisconsin

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INDEPENDENT AUDITORS' REPORT

To the Utility Commission of Waukesha Water Utility Waukesha, Wisconsin

We have audited the accompanying financial statements of Waukesha Water Utility, an enterprise fund of the City of Waukesha, Wisconsin, as of and for the years ended December 31, 2020 and 2019, and the related notes to the financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to Waukesha Water Utility's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Waukesha Water Utility's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Waukesha Water Utility as of December 31, 2020 and 2019, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note 1, the financial statements present only Waukesha Water Utility enterprise fund and do not purport to, and do not, present fairly the financial position of the City of Waukesha, Wisconsin, as of December 31, 2020 and 2019 and the respective changes in financial position, or cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

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Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental information as listed in the table of contents are presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information is fairly stated in all material respects in relation to the financial statements as a whole.

Madison, Wisconsin May 14, 2021

Baker Tilly US, LLP

Years Ended December 31, 2020 and 2019 (Unaudited)

The management of Waukesha Water Utility (Utility) offers all persons interested in the financial position of the Utility this narrative overview and analysis of the Utility's financial performance during the years ending December 31, 2020 and 2019. You are invited to read this narrative in conjunction with the Utility's financial statements.

FINANCIAL HIGHLIGHTS

- ❖ Total net position decreased by \$2,161,000 to \$73,950,000 in 2020, a decrease of 2.84%. This decrease primarily relates to \$2.257 million in planning and support costs, relating to the new water supply project, that was categorized as non-capital and subsequently written off.
- Operating revenues, generated mostly by rate payers, decreased by \$218,000, or 1.86% in 2020. The Coronavirus Pandemic contributed to the decrease in consumption in the industrial, commercial, and public customer classes, but caused an increase in consumption for the Utility's residential customers. The combined effect of the overall decrease in consumption is comparable to the last several years.
- Operation and maintenance expenses decreased by \$751,000 or 12.92% in 2020. Maintenance and repair projects with pumping equipment and transmission and distribution contributed to the increase in expenses in 2019. Expenses returned to more typical levels in 2020 as major maintenance projects were not scheduled. Additionally, considering the uncertainty caused by the Coronavirus Pandemic, operating expenses were tightly prioritized to the costs needed for day-to-day operations.
- ❖ Year-end Cash and Equivalents decreased by \$711,000 in 2020 as a result of an increase in annual debt service associated with the construction of infrastructure for a new water supply.

OVERVIEW OF THE FINANCIAL STATEMENTS

The Utility is a self-supporting entity and an enterprise fund of the City of Waukesha (municipality). It provides water services to properties within the municipality and to certain areas outside the municipality. The Utility also provides metering and billing services for the City's Sewer Department.

The Utility is managed by a Commission. It operates under service rules and rates that are established by the PSCW. Accounting records for the Utility are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW and in accordance with the Governmental Accounting Standards Board (GASB).

This annual report includes this management's discussion and analysis report, the independent auditor's report and the basic financial statements of the Utility. The financial statements also include notes that explain in more detail some of the information in the financial statements.

REQUIRED FINANCIAL STATEMENTS

The financial statements of the Utility report information using accounting methods similar to those used by private sector companies. These statements offer short and long-term financial information about its activities.

The *Statement of Net Position* includes all of the Utility's assets, deferred outflows, liabilities, and deferred inflows and provides information about the nature and amounts of investments in resources (assets) and the obligations to creditors (liabilities). It also provides the basis for evaluating the capital structure of the Utility and assessing the liquidity and financial flexibility of the Utility.

Years Ended December 31, 2020 and 2019 (Unaudited)

All of the current year's revenues and expenses are accounted for in the Statement of Revenues, Expenses, and Changes in Net Position. This statement measures the success of the Utility's operations over the past year and can be used to determine whether the Utility's user charges are sufficient.

The final required financial statement is the *Statement of Cash Flows*. This statement reports cash receipts, cash payments, and net changes in cash resulting from operations, investing, and financing activities, and provides answers to such questions as where did cash come from, what was cash used for, and what was the change in the cash balance during the reporting period.

UTILITY FINANCIAL ANALYSIS

An analysis of the Utility's financial position begins with a review of the *Statement of Net Position* and the *Statement of Revenues, Expenses, and Changes in Net Position*. These two statements report the Utility's' net assets and changes therein. The Utility's net assets (the difference between assets, deferred outflows, liabilities, and deferred inflows) are key to measuring the financial health of the Utility. Over time, increases or decreases in the net asset value are an indicator of whether the financial position is improving or deteriorating. However, it should be noted that financial position could also be affected by other non-financial factors including economic conditions, population growth and new regulations. The Utility's overall financial position has remained stable for the years ended December 31, 2020 and 2019.

NET POSITION

A summary of the Utility's *Statement of Net Position* is presented below in Table 1.

Table 1 Condensed Statement of Net Position 2020, 2019, and 2018 (000's)

	2020	2019	2020 v. 2019 20 2018 Change						. 2018 nge
Current Assets	\$ 44,469	\$ 43,497	\$ 35,842	\$ 972	2.23 %	\$ 7,655	21.36 %		
Net Capital Assets	118,958	98,180	94,433	20,778	21.16	3,747	3.97		
Other Noncurrent Assets	7,207	29,383	24,270	(22,176)	(75.47)	5,113	21.07		
Total Assets	170,634	171,060	154,545	(426)	(0.25)	16,515	10.69		
Deferred Outflows of Resources	2,850	2,707	1,130	143	5.28	1,577	139.56		
Long Term Debt Outstanding	83,552	81,020	65,333	2,532	3.13	15,687	24.01		
Other Liabilities	14,604	15,910	13,776	(1,306)	(8.21)	2,134	15.49		
Total Liabilities	98,156	96,930	79,109	1,226	1.26	17,821	22.53		
Deferred Inflows of Resources	1,377	726	798	651	89.67	(72)	(9.02)		
Net Investment in Capital Assets	37,952	44,505	50,242	(6,553)	(14.72)	(5,737)	(11.42)		
Restricted Net Position	1,654	761	752	893	117.35	9	1.20		
Unrestricted Net Position	34,345	30,845	24,774	3,500	11.35	6,071	24.51		
Total Net Position	\$ 73,951	\$ 76,111	\$ 75,768	\$ (2,160)	(2.84) %	\$ 343	0.45 %		

Years Ended December 31, 2020 and 2019 (Unaudited)

As shown in Table 1, total net position decreased by \$2,161,000 to \$73,950,000 in 2020, an decrease of 2.84%. A non-capital write-off of \$2.257 million from the new water supply project account for the decrease in net position.

Total net position increased by \$343,000 to \$76,111,000 in 2019, an increase of 0.45%. Revenues in excess of expenses and capital contributions account for the increase in net position.

The restricted portion of the net position includes accounts that are limited by bond covenants.

REVENUES, EXPENSES AND CHANGES IN NET POSITION

The specific nature or source of changes in net assets becomes more evident in the Utility's *Statements of Revenues*, *Expenses and Changes in Net Position* as shown in Table 2. This statement provides an indication of the Utility's financial health.

Table 2
Condensed Statement of Revenues, Expenses and Changes in Net Position 2020, 2019, and 2018
(000's)

	2020	2019	2020 v. 2019 2018 Change		2020 v. 2019 2019 v.			2020 v. 2019				2020 v. 2019		
Operating Revenues	\$ 11,510	\$ 11,728	\$ 11,841	\$ (218)	(1.86) %	\$ (113)	(0.95) %							
Non-operating Revenues	205_	749_	718	(544)	(72.63)	31	4.32							
Total Revenues	11,715	12,477	12,559	(762)	(6.11)	(82)	(0.65)							
Depreciation Expense	2,708	2,620	2,541	88	3.36	79	3.11							
Other Operating Expense	5,061	5,812	5,084	(751)	(12.92)	728	14.32							
Non-operating Expense	4,622	1,965	1,811	2,657	135.22	154	8.50							
Total Expense	12,391	10,397	9,436	1,994	19.18	961	10.18							
Income before Capital														
Contributions and Transfers	(676)	2,080	3,123	(2,756)	(132.50)	(1,043)	(33.40)							
Capital Contributions Capital Contributions -	508	308	279	200	64.94	29	10.39							
Municipal	31	14	38	17	121.43	(24)	(63.16)							
Transfers - Tax Equivalent	(2,024)	(2,059)	(1,875)	35	(1.70)	(184)	9.81							
Changes in Net Assets	(2,161)	343	1,565	(2,504)	(730.03)	(1,222)	78.08							
Beginning Net Assets	76,111	75,768	74,203	343	0.45	1,565	2.11							
Ending Net Assets	\$ \$ 73,950	\$ 76,111	\$ 75,768	\$ (2,161)	(2.84) %	\$ 343	0.45 %							

Operating revenues decreased in 2020 by \$218,000 as a result of the Coronavirus Pandemic and continued conservation efforts in all customer classes. Non-operating revenues decreased by \$544,000, or 72.63%, primarily due to a decrease in investment income as interest rates decreased drastically from mid-2019 through 2020.

Operating revenues decreased in 2019 by \$113,000 as a result of continued conservation efforts in all customer classes. Non-operating revenues increased in 2019 by \$31,000, or 4.32%. An increase in investment income is the main factor for the increase.

Years Ended December 31, 2020 and 2019 (Unaudited)

Depreciation expense in 2020 increased by \$88,000 due to the addition of capital assets. Other operating expenses decreased by \$751,000 or 12.92%. Larger maintenance projects like those that occurred in 2019 were not incurred in 2020. Non-operating expenses increased \$2,657,000, or 135.22%, due to a non-capital write-off of \$2.257 million from the new water supply project.

Depreciation expense in 2019 increased by \$79,000 due to the addition of capital assets. Other operating expenses increased by \$728,000 or 14.32%. A tower painting, well pump repairs, and water main lining were some of the larger project expenses incurred in 2019. Non-operating expenses increased 8.5% due to debt interest expense.

Capital contributions increased in 2020 by \$200,000 or 64.94% due to developer-funded water projects. In keeping with the negotiated schedule, the payment in lieu of taxes to the City decreased \$35,000.

Capital contributions increased in 2019 by \$29,000 or 10.39% due to developer-funded water projects. In keeping with the negotiated schedule, the payment in lieu of taxes to the City increased \$184,000.

CASH FLOWS

The *Statement of Cash Flows*, illustrated in Table 3, reports the cash provided and used by operating activities, as well as other cash sources and uses derived from financing and investment activities.

Table 3 Condensed Statement of Cash Flows 2020, 2019, and 2018 (000's)

	2020	2019	2018	2020 v. 2019 Change	2019 v. 2018 Change
Cash Flows From: Operating Activities	\$ 6,798	\$ 7,772	\$ 7,917	\$ (974) (12.53) %	\$ (145) (1.83) %
Paid to Municipality - Tax Equivalent Capital and Related Financing	(2,059)	(1,875)	(1,794)	(184) 9.81	(81) 4.52
Activities Investing Activities	(5,639) 189	464 725	(4,617) 495	(6,103) 1,315.30 (536) (73.93)	5,081 110.05 230 46.46
Net Change in Cash and Equivalents	(711)	7,086	2,001	(7,797) (110.03)	5,085 254.12
Cash and Equivalents Beginning of Year	36,941	29,855	27,854	7,086 23.73	2,001 7.18
Cash and Equivalents End of Year	\$ 36,230	\$ 36,941	\$ 29,855	\$ (711) (1.92 <u>)</u> %	\$ 7,086 23.73 %

Year-end Cash and Equivalents decreased by \$711,000 in 2020 primarily due to the increase in annual debt service payments associated with the new water supply project.

Year-end Cash and Equivalents increased by \$7,086,000 in 2019 with proceeds from debt issues.

Years Ended December 31, 2020 and 2019 (Unaudited)

CAPITAL ASSETS

Table 4 summarizes the Utility's capital assets. Please refer to the *Notes to Financial Statements*, particularly the *Capital Assets* section of *Note 1 – Summary of Significant Accounting Policies* and *Note 5 – Changes in Capital Assets*, for further detail of the Utility's capital assets.

Table 4 Capital Assets 2020, 2019, and 2018 (000's)

	2020	2019	2018	2020 v. 2019 Change		2019 v. 2018 Change			
Land & Land Rights	\$ 566	\$ 566	\$ 566	\$ -	- %	\$ -	- %		
Intangible	201	197	193	4	2.03	4	2.07		
Source of Supply	2,592	2,592	2,592	-	-	-	-		
Pumping	9,951	9,969	9,773	(18)	(0.18)	196	2.01		
Water Treatment	5,245	5,245	5,245	-	-	-	-		
Transmission and									
Distribution	112,083	108,472	103,357	3,611	3.33	5,115	4.95		
General	6,438	6,079	6,034	359	5.91	45	0.75		
Total Capital Assets	137,076	133,120	127,760	3,956	2.97	5,360	4.20		
Accumulated Depreciation	(37,556)	(35,337)	(33,684)	(2,219)	6.28	(1,653)	4.91		
Construction in Progress	19,438	397	357	19,041	4,796.22	40	11.20		
Net Capital Assets	\$ 118,958	\$ 98,180	\$ 94,433	\$ 20,778	21.16 %	\$ 3,747	3.97 %		

The Utility's capital assets increased by \$3.956 million, or 2.97% in 2020. Increases in developer contributions totaled \$508,000. The balance is due to projects financed by the Utility that were put into service (including those transferred out of construction in progress), while \$815,000 in assets were retired.

The Utility's capital assets increased by \$5.36 million, or 4.2% in 2019. Increases in developer contributions totaled \$308,000. The balance is due to projects financed by the Utility that were put into service (including those transferred out of construction in progress), while \$1,074,000 in assets were retired.

LONG-TERM DEBT

At the end of 2020, the Utility had revenue bonds of \$51.58 million outstanding, which included \$12.47 million in Safe Drinking Water (SDW) Loans issued in 2013, 2018 and 2019 and \$27.58 million in Water Infrastructure Finance and Innovation Act (WIFIA) Loans issued in 2020 through the U.S. Environmental Protection Agency. At the end of 2019, the Utility had revenue bonds of \$35.30 million outstanding, which included \$12.67 million in Safe Drinking Water Loans. The SDW and WIFIA loans were, and still are, being used to finance capital improvement projects necessary to secure an alternate source of water. The Utility had General Obligation (GO) debt outstanding of \$31.97 million in 2020 and \$45.72 million in 2019. The debt originated from offerings issued in 2013, 2014, 2015, 2016 and 2017, along with a debt refinancing at the end of 2020. The GO debt funded past routine capital replacements and Great Water Alliance improvements.

Years Ended December 31, 2020 and 2019 (Unaudited)

For further detail, please refer to *Note 6 – Long Term Obligations* in the *Notes for Financial Statements*.

ECONOMIC FACTORS AND FUTURE PLANNING

The Utility's service area is located in southeast Wisconsin. Waukesha County is the third largest county in the State. The service area was experiencing a commercial and residential boom prior to the economic down turn in late 2008. The economy began to stabilize in 2012 and has continued to improve since. The Coronavirus Pandemic did have an short-term impact on the Utility's financials in 2020, but the Utility expects that impact to conclude near the end of 2021.

The Utility maintains a five year financial plan that focuses on identifying and implementing improvements. This plan coordinates with the City of Waukesha's Master Plan. Rate structures are reviewed on a consistent basis to ensure that customers are provided with high quality water, in the amounts they need and at a fair price. A residential inclining rate structure has been implemented in order to promote conservation.

Declining water levels and water quality, coupled with future water demand, have forced Waukesha to spend many years investigating an alternative water source. Through this investigation, Waukesha and the WDNR determined that Lake Michigan water was the most sustainable public water supply source. The Great Lakes-St. Lawrence River Basin Water Resources Council agreed, and unanimously approved Waukesha's application to borrow water from Lake Michigan on June 21, 2016. This long-term solution, known as the Great Water Alliance, will require an unprecedented investment in infrastructure over the next several years. Construction began in late 2020 and is expected to continue into 2023 when the transition of the new water supply is expected to occur.

CONTACTING UTILITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide our customers and creditors with a general overview of the Utility's finances and to demonstrate the Utility's accountability for the money it receives. If you have questions about this report or need additional information, you may contact Joseph Ciurro, Administrative Services Manager, Waukesha Water Utility, 115 Delafield Street, P.O. 1648, Waukesha, Wisconsin 53187-1648, by phone at (262) 409-4420, or by email jciurro@waukesha-water.com.

STATEMENTS OF NET POSITION As of December 31, 2020 and 2019

ACCETO		2020		2019
ASSETS CURRENT ASSETS				
	φ	20 220 202	φ	04 004 007
Cash and investments	\$	20,329,283	\$	21,804,097
Other special accounts Restricted Assets		14,609,722		14,239,966
		4 004 075		007.404
Redemption account		1,291,675		897,421
Receivables		4 070 040		4 404 070
Customer accounts		4,378,048		4,131,379
Unbilled revenue		1,546,030		1,591,466
Other		339,753		37,226
Due from municipality		-		202,533
Due from sewer utility		1,451,663		38,648
Materials and supplies		354,351		390,977
Prepayments		168,303		163,502
Total Current Assets		44,468,828		43,497,215
NONCURRENT ASSETS Restricted Assets				
Net pension asset		437,465		-
Other Assets				
Preliminary survey and investigation		3,833,949		28,947,911
Property held for future use		2,935,090		435,090
Capital Assets				
Plant in service		137,075,579		133,120,396
Accumulated depreciation		(37,556,076)		(35,337,482)
Construction in progress		19,438,574		397,470
Total Noncurrent Assets		126,164,581		127,563,385
		_		
Total Assets		170,633,409		171,060,600
DEFERRED OUTFLOWS OF RESOURCES				
Unamortzied loss on advance refunding		749,404		315,517
Deferred outflow related to pensions		1,059,079		1,329,852
Deferred outflow related to other post-employment benefits		1,041,358		1,061,498
Total Deferred Outflows of Resources		2,849,841		2,706,867
		,,		,,-

	2020		2019
LIABILITIES	 2020	-	2010
CURRENT LIABILITIES			
Accounts payable	\$ 1,076,176	\$	1,447,927
Due to municipality	2,039,957		2,058,933
Due to sewer utility	4,101,791		3,686,231
Customer deposits	266,083		136,085
Conservation programs	78,128		40,602
Accrued wages	44,862		119,228
Accrued interest	189,741		331,814
Accrued vacation leave	221,740		226,840
Current portion of general obligation debt	8,225,000		1,280,000
Liabilities Payable from Restricted Assets			
Current portion of revenue bonds	596,662		569,159
Accrued interest	75,466		135,974
Total Current Liabilities	16,915,606		10,032,793
NONCURRENT LIABILITIES			
Long-Term Debt	22 745 000		44 405 000
General obligation debt Revenue bonds	23,745,000		44,435,000
	50,985,644		34,735,719
Unamortized premium on debt Customer advances for construction	1,139,323		1,919,482
•	21,102		89,202
Other post-employment benefits	5,349,159		5,239,989
Net pension liability	 - 04 040 000		478,201
Total Noncurrent Liabilities	 81,240,228		86,897,593
Total Liabilities	 98,155,834		96,930,386
DEFERRED INFLOWS OF RESOURCES			
Deferred inflow related to pensions	1,340,220		687,788
Deferred inflow related to other post-employment benefits	37,124		38,447
Total Deferred Outflows of Resources	1,377,344		726,235
NET POSITION	07.050.044		44 504 454
Net investment in capital assets	37,950,941		44,504,451
Restricted for debt service	1,216,209		761,447
Restricted for pensions	437,465		-
Unrestricted net position	 34,345,457		30,844,948
TOTAL NET POSITION	\$ 73,950,072	\$	76,110,846

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN FUND NET POSITION For the Years Ended December 31, 2020 and 2019

	 2020	 2019
OPERATING REVENUES	 	_
Sales of water	\$ 11,149,602	\$ 11,257,748
Other operating revenues	 360,474	470,335
Total Operating Revenues	 11,510,076	 11,728,083
OPERATING EXPENSES		
Operation and maintenance	5,060,612	5,812,090
Depreciation expense	 2,708,128	2,620,258
Total Operating Expenses	 7,768,740	 8,432,348
OPERATING INCOME	 3,741,336	 3,295,735
NONOPERATING REVENUES (EXPENSES)		
Investment income	189,122	724,877
Income from merchandising and jobbing	5,926	6,254
Other nonoperating revenues	9,747	17,451
Interest expense	(1,963,077)	(2,151,198)
Amortization of premium	303,470	341,265
Amortization of loss on advance refunding	(50,999)	(46,743)
Debt issuance costs	(477,000)	(27,530)
Project non-capital expense	(2,257,370)	-
Lobbying expense	 (176,901)	(80,826)
Total Nonoperating Revenues (Expenses)	 (4,417,082)	 (1,216,450)
Income Before Transfers and Capital Contributions	 (675,746)	 2,079,285
TRANSFERS AND CONTRIBUTIONS		
Capital contributions	507,927	307,656
Capital contributions - Municipal	30,624	14,280
Transfers out - Tax equivalent	 (2,023,579)	 (2,058,933)
Total Transfers and Contributions	(1,485,028)	(1,736,997)
CHANGE IN NET POSITION	(2,160,774)	342,288
NET POSITION - Beginning of Year	 76,110,846	75,768,558
NET POSITION - END OF YEAR	\$ 73,950,072	\$ 76,110,846

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2020 and 2019

		2020		2019
CASH FLOWS FROM OPERATING ACTIVITIES				
Received from customers	\$	11,625,357	\$	11,469,159
Paid to suppliers for goods and services		(2,997,683)		(1,819,342)
Paid to employees for operating payroll		(1,829,253)		(1,877,265)
Net Cash Flows From Operating Activities		6,798,421		7,772,552
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES				
Paid to municipality for tax equivalent		(2,058,933)		(1,874,880)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES				
Acquisition and construction of capital assets		(12,949,035)		(13,059,205)
Proceeds from sale of capital assets		8,305,949		(13,039,203)
Cost of removal of capital assets		(41,317)		(134,891)
Salvage on retirement of plant		116,794		74,338
Capital contributions received		110,754		31,170
Proceeds from debt issue		40,867,939		21,596,605
Debt issuance costs		(477,000)		(27,530)
Debt retired		(30,350,511)		(5,909,440)
Interest paid		(2,165,658)		(2,107,095)
Payment to escrow agent		(8,946,575)		-
Net Cash Flows From Capital and Related Financing Activities		(5,639,414)		463,952
CASH FLOWS FROM INVESTING ACTIVITIES				
Investment income		189,122		724,877
Net Change in Cash and Cash Equivalents		(710,804)		7,086,501
CASH AND CASH EQUIVALENTS - Beginning of Year		36,941,484		29,854,983
CASH AND CASH EQUIVALENTS - END OF YEAR	\$	36,230,680	\$	36,941,484
NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES				
Municipal financed additions to utility plant	\$	30,624	\$	14,280
Contributed captial assets	\$	507,927	\$	307,656
Debt refunded		(7,985,000)	\$	
Amortization of premium	\$ \$	303,470	\$	341,265
(-	Ψ	555,710	Ψ	011,200

		2020		2019
RECONCILIATION OF OPERATING INCOME				
TO NET CASH PROVIDED BY OPERATING ACTIVITIES				
Operating income	\$	3,741,336	\$	3,295,735
Nonoperating revenue (expense)		(161,228)		(57,121)
Noncash items in operating income:		, ,		, ,
Depreciation		2,708,128		2,620,258
Depreciation charged to clearing and other utilities		170,843		167,730
Other post-employment benefit obligation		127,987		127,003
Amortization of preliminary survey and investigation		591,491		591,491
Change in assets, deferred outflows, liabilities and deferred inflows				
Customer accounts receivable		(503,760)		(333,348)
Materials and supplies		36,626		9,715
Prepayments		(4,801)		(10,342)
Pension related deferrals and liabilities		7,539		194,649
Conservation programs		37,526		19,900
Accounts payable		(102,672)		(1,291,823)
Customer deposits		129,998		(25,407)
Accrued liabilities		(79,466)		(11,477)
Due from/to municipality/sewer		98,874		2,475,589
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	6,798,421	\$	7,772,552
	Ψ	0,700,421	Ψ	7,772,002
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO				
STATEMENTS OF NET POSITION ACCOUNTS				
Cash and investments	\$	20,329,283	\$	21,804,097
Redemption account		1,291,675		897,421
Other special accounts		14,609,722		14,239,966
CASH AND CASH EQUIVALENTS	\$	36,230,680	\$	36,941,484
	_		_	

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of Waukesha Water Utility (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the utility are described below.

REPORTING ENTITY

The utility is a separate enterprise fund of the City of Waukesha (municipality). The utility is managed by a utility commission. The utility provides water service to properties within the municipality.

The water utility operates under service rules and rates established by the Public Service Commission of Wisconsin (PSCW).

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND FINANCIAL STATEMENT PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred, and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets, and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position

Deposits and Investments

For purposes of the statement of cash flows, cash, and cash equivalents have original maturities of three months or less from the date of acquisition.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Deposits and Investments (cont.)

Investment of utility funds is restricted by state statutes. Investments are limited to:

- > Time deposits in any credit union, bank, savings bank or trust company maturing in three years or less.
- > Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- > Bonds or securities issued or guaranteed by the federal government.
- > The local government investment pool.
- > Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- > Securities of an open-end management investment company or investment trust, subject to various conditions and investment options.
- > Repurchase agreements with public depositories, with certain conditions.

The utility has adopted an investment policy. That policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on methods and inputs as outlined in Note 2. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer accounts is considered necessary.

Materials and Supplies

Materials and supplies are generally used for construction, operation, and maintenance work, not for resale. They are valued at the lower of cost or market utilizing the average cost method and charged to construction or expense when used.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

Conservation Programs

The balance represents the net of amounts spent on PSCW approved programs less the amount authorized in customer rates. The difference is carried from year to year and will be factored into future water rate cases.

Other Special Accounts

This account consists of investments set aside for various capital projects and payment of the utility tax equivalent as follows:

	-	2020	 2019
Equipment replacement account Tax equivalent account	\$	12,518,198 2,091,524	\$ 12,122,040 2,117,926
	\$	14,609,722	\$ 14,239,966

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Prepayments

Payments made to vendors that will benefit periods beyond the end of the current calendar year are recorded as prepaid items.

Preliminary Survey and Investigation

The balance represents initial project engineering and support costs related to utility plant construction. The balance will be capitalized upon commencement of the project or is amortized over a useful life established by the PSCW. The utility amortized \$591,491 per year in 2020 and 2019.

Property Held for Future Use

This balance represents the value of land and water rights not currently in service but held for future use in operations.

Capital Assets

Capital assets are generally defined by the utility as assets with an initial, individual cost of more than \$3,500 and an estimated useful life in excess of three years.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Capital assets of the utility are recorded at cost or the estimated acquisition value at the time of contribution to the utility. Major outlays for utility plant are capitalized as projects are constructed. Capital assets in service are depreciated or amortized using the straight-line method over the following useful lives:

	Years
Water Plant	
Source of supply	34 - 55
Pumping	23 - 31
Water treatment	30 - 31
Transmission and distribution	18 - 77
General	4 - 34

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pension, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the total OPEB liability and OPEB expense, the City of Waukesha OPEB Health Plan recognizes benefit payments when due and payable in accordance with the benefit terms.

The fiduciary net position of the Local Retiree Life Insurance Fund (LRLIF) has been determined using the flow of economic resources measurement focus and the accrual basis of accounting. This includes for purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to other post-employment benefits, OPEB expense, and information about the fiduciary net position of the LRLIF and additions to/deductions from LRLIFs fiduciary net position have been determined on the same basis as they are reported by LRLIF. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Deferred Outflow of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Accrued Vacation Leave

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements. Vested vacation and sick leave pay is accrued when earned in the financial statements. The liability is liquidated from general operating revenues of the utility.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Customer Advances for Construction

The balance represents fees collected for future capital improvements. The fees may be refundable based on rules filed with the PSCW or statutory requirements.

Customer Deposits

This account represents amounts deposited with the utilities by customers as security for payments of bills.

Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts are amortized over the life of the bonds using the effective interest method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the loss on refunding is shown as a deferred outflow in the statement of net position.

Deferred Inflows of Resources

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

REVENUES AND EXPENSES

The utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Sales of Water

Billings are rendered and recorded monthly based on metered usage. The utility does accrue revenues beyond billing dates.

Current water rates were approved by the PSCW effective December 1, 2017.

Capital Contributions

Cash and capital assets are contributed to the utility from customers, the municipality, or external parties. The value of property contributed to the utility is reported as revenue on the statements of revenues, expenses, and changes in net position.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

REVENUES AND EXPENSES (cont.)

Project Non-Capital Expense

During 2020, \$2.257 million of planning and support costs relating to the new water supply project were categorized as non-capital and were subsequently written off.

EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

GASB has approved GASB Statement No. 87, Leases, Statement No. 91, Conduit Debt Obligations, Statement No. 92, Omnibus, Statement No. 93, Replacement of Interbank Offered Rates, Statement 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements, Statement 96, Subscription Based Information Technology Arrangements and Statement 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans - an amendment of GASB Statements No. 14 and No. 84, and a supersession of GASB Statement No. 32. When they become effective, application of these standards may restate portions of these financial statements.

COMPARATIVE DATA

Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

NOTE 2 - DEPOSITS AND INVESTMENTS

	 Carrying Valu December		
	 2020	2019	Risks
Checking, savings and sweep Local Government Investment Pool Petty Cash	\$ 2,493,245 \$ 33,736,830 605	33,057,960	Custodial credit Credit N/A
	\$ 36,230,680 \$	36,941,484	

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts. Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

In addition, the utility has collateral or depository insurance agreements in the amount of \$5,975,834 and \$6,239,403 at December 31, 2020 and 2019 respectively.

The Wisconsin Local Government Investment Pool (LGIP) is part of the State Investment Fund (SIF), and is managed by the State of Wisconsin Investment Board. The SIF is not registered with the Securities and Exchange Commission, but operates under the statutory authority of Wisconsin Chapter 25. The SIF reports the fair value of its underlying assets annually. Participants in the LGIP have the right to withdraw their funds in total on one day's notice. At December 31, 2020 and 2019, the fair value of the LGIP's assets were substantially equal to the utility's share.

The utility categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

Custodial Credit Risk

Deposits

Custodial credit risk is the risk that in the event of a financial institution failure, the utility's deposits may not be returned to the utility.

The utility maintains certain deposits in the same institutions as the municipality. The following is a summary of the utility's total deposit balances at these institutions.

	 2020		2019			
	Bank Balance	Carrying Value		Bank Balance	Carrying Value	
Waukesha State Bank Chase Bank	\$ 3,008,338 \$ 9,167	2,484,078 9,167	\$	3,494,097 \$ 481,022	3,401,818 481,022	
Totals	\$ 3,017,505 \$	2,493,245	\$	3,975,119 \$	3,882,840	

The utility's investment policy does not address this risk.

Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the utility will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

The utility did not hold any investments with custodial credit risk at December 31, 2020 and 2019.

The utility's investment policy does not address this risk.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

Credit Risk

Credit risk is the risk an issuer or other counterparty to an investment will not fulfill its obligations.

The utility held investments in the Local Government Investment Pool which is an external pool that is not rated.

The utility's investment policy does not address this risk.

Interest Rate Risk

Interest rate risk is the risk changes in interest rates will adversely affect the fair value of an investment.

As of December 31, 2020, the utility does not hold investments with interest rate risk.

The utility's investment policy does not address this risk.

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances for the years ending December 31, 2020 and 2019:

		2	2020		2	2019
Due To	Due From	 Amount	unt Principal Purpose		Amount	Principal Purpose
Water Utility Water Utility Municipality Municipality Sewer Utility	Municipality Sewer Utility Water Utility Water Utility Water Utility	\$ 1,451,663 2,023,579 16,378 4,101,791	N/A Capital projects Tax equivalent Capital projects Amounts billed for sewer utility	\$	38,648 2,058,933	Capital projects Capital projects Tax equivalent N/A Amounts billed for sewer utility

The following is a schedule of transfer balances for the years ending December 31, 2020 and 2019:

				2020			2019
To	From		Amount Principal Purpose			Amount	Principal Purpose
Municipality	Water Utility	\$	2 023 57	9Tax equivalent	\$	2 058 93	3Tax equivalent
iviuriicipality	vvalei Ullilly	Φ	2,023,37	a rax equivalent	Φ	2,000,90	o rax equivalent

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 4 - RESTRICTED ASSETS

Restricted Accounts

Certain proceeds of the utility's debt, as well as certain resources set aside for their repayment, are classified as restricted assets on the statement of net position because their use is limited. The following accounts are reported as restricted assets:

Redemption - Used to segregate resources accumulated for debt service payments over the next twelve months.

Net Pension - Used to report the net pension asset balance since the balance must be Asset used to fund employee benefits.

Restricted Net Position

The following calculation supports the amount of restricted net position:

	2020		2019		
Restricted Assets					
Redemption account	\$	1,291,675	\$	897,421	
Net pension asset		437,465			
Total Restricted Assets		1,729,140		897,421	
Current Liabilities Payable From Restricted Assets		(75,466)		(135,974)	
Total Restricted Net Position as Calculated	<u>\$</u>	1,653,674	<u>\$</u>	761,447	
The purpose of the restricted net position is as follows:					
		2020		2019	
Restricted for debt service	\$	1,216,209	\$	761,447	
Restricted for pensions		437,465			
Totals	\$	1,653,674	\$	761,447	

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 5 - CHANGES IN CAPITAL ASSETS

A summary of changes in water capital assets for 2020 follows:

	Balance			Balance
	1/1/20	Increases	Decreases	12/31/20
Capital assets, not being depreciated				
Land and land rights	\$ 565,5	•	•	\$ 565,558
Intangible	196,9	3,792		200,739
Total Capital Assets Not Being				
Depreciated	762,5	3,792		766,297
Capital assets being depreciated				
Source of supply	2,591,7	73 -	-	2,591,773
Pumping	9,968,8	68 85,304	102,801	9,951,371
Water treatment	5,244,6	- 34	-	5,244,634
Transmission and distribution	108,471,7	3,937,475	325,945	112,083,280
General	6,080,8	666 743,352	385,994	6,438,224
Total Capital Assets Being				
Depreciated	132,357,8	91 4,766,131	814,740	136,309,282
Total Capital Assets	133,120,3	96 4,769,923	814,740	137,075,579
·				
Less: Accumulated depreciation				
Source of supply	(1,719,69	, , ,		(1,782,936)
Pumping	(3,477,19	, , ,	,	, ,
Water treatment	(2,547,1	, , ,		(2,757,195)
Transmission and distribution	(23,542,6)	, , ,	,	,
General	(4,050,80			
Total Accumulated Depreciation	(35,337,48	32) (2,995,765)	(777,171)	(37,556,076)
Construction in progress	397,4	20,833,277	1,792,173	19,438,574
Net Capital Assets	\$ 98,180,3	<u>84</u>		\$ 118,958,077

NOTES TO FINANCIAL STATEMENTS As of and for the years ended December 31, 2020 and 2019

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

A summary of changes in water capital assets for 2019 follows:

	В	alance				Balance
		1/1/19	Increases	Decreases		12/31/19
Capital assets, not being depreciated						
Land and land rights	\$	565,558	\$ -	\$ -	\$	565,558
Intangible		193,305	8,436	4,794		196,947
Total Capital Assets Not Being						
Depreciated		758,863	8,436	4,794		762,505
Capital assets being depreciated						
Source of supply		2,591,773	-	-		2,591,773
Pumping		9,772,987	498,514	302,633		9,968,868
Water treatment		5,244,634	-	-		5,244,634
Transmission and distribution	10	3,357,370	5,620,563	506,183		108,471,750
General		6,034,501	306,444	260,079		6,080,866
Total Capital Assets Being						
Depreciated	12	27,001,265	6,425,521	1,068,895		132,357,891
Total Capital Assets	12	27,760,128	6,433,957	1,073,689		133,120,396
Less: Accumulated depreciation						
Source of supply	(1,685,675)	(63,235)	(29,211)		(1,719,699)
Pumping	,	3,427,996)	(379,176)	(329,973)		(3,477,199)
Water treatment	(2,337,040)	(210,078)	-		(2,547,118)
Transmission and distribution	(2	2,234,881)	(1,897,038)	(589,318)		(23,542,601)
General	(3,998,144)	(312,799)	(260,078)		(4,050,865)
Total Accumulated Depreciation	(3	3,683,736)	(2,862,326)	(1,208,580)	_	(35,337,482)
Construction in progress		356,771	3,240,063	3,199,364		397,470
Net Capital Assets	\$ 9	94,433,163			\$	98,180,384

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 6 - LONG-TERM OBLIGATIONS

Long-Term Obligations Summary

Long-term obligation activity for the year ended December 31, 2020 is as follows:

	1/1/20						12/31/20		Due Within	
	 Balance	Increases			Decreases		Balance		One Year	
General obligation debt Revenue debt – direct	\$ 45,715,000	\$	9,050,000	\$	22,795,000	\$	31,970,000	\$	8,225,000	
borrowings	35,304,878		31,817,939		15,540,511		51,582,306		596,662	
Customer advances for construction	89,202		21,102		89,202		21,102		-	
Unamortized premium on debt	1,919,482		-		780,159		1,139,323		-	
Other post- employment benefits	5,239,989		282,161		172,991		5,349,159		-	
Net pension liability	 478,201				478,201					
Totals	\$ 88,746,752	\$	41,171,202	\$	39,856,064	\$	90,061,890	\$	8,821,662	

Long-term obligation activity for the year ended December 31, 2019 is as follows:

	1/1/19						12/31/19			Due Within		
	Balance		Increases		Decreases		Balance		One Year			
General obligation debt Revenue debt – direct	\$	51,545,000	\$	-	\$	5,830,000	\$	45,715,000	\$	1,280,000		
borrowings		13,787,713		21,596,605		79,440		35,304,878		569,159		
Customer advances for construction		64,917		89,202		64,917		89,202		-		
Unamortized premium on debt		2,260,747		-		341,265		1,919,482		-		
Other post- employment benefits		4,104,593		1,303,825		168,429		5,239,989		-		
Net pension liability		<u>-</u>		478,201		<u>-</u>		478,201				
Totals	\$	71,762,970	\$	23,467,833	\$	6,484,051	\$	88,746,752	\$	1,849,159		

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

General Obligation Debt

The following general obligation notes have been issued:

		Final	Interest	Original	Balance
Date	Purpose	Maturity	Rate	Amount	12/31/20
05/23/13	2013 G.O. Refunding Bonds	10/01/32	2.00% - 4.00% \$	10,085,000 \$	2,500,000
04/08/14	2014 G.O. Refunding Bonds	10/01/33	2.00% - 4.25%	4,600,000	1,005,000
05/12/15	2015 G.O. Refunding Bonds	10/01/34	2.00% - 4.00%	5,415,000	4,890,000
05/10/16	2016 G.O. Refunding Bonds	10/01/35	3.00% - 4.00%	6,280,000	6,280,000
05/10/16	Note Anticipation Notes - capital improvements	05/10/16	3.00%	17,400,000	6,400,000
05/23/17	Note Anticipation Notes - capital improvements	05/23/17	3.00%	9,885,000	1,845,000
12/03/20	2020 G.O. Refunding Bonds	10/01/33	0.23% - 2.10%	9,050,000	9,050,000
				<u>\$</u>	31,970,000

General obligation debt service requirements to maturity follows:

		General Obligation Debt						
	Principal Int		Interest		Total			
2021	\$	8,225,000	\$	801,034	\$	9,026,034		
2022		3,700,000		640,831		4,340,831		
2023		1,915,000		553,428		2,468,428		
2024		1,985,000		485,878		2,470,878		
2025		2,020,000		445,705		2,465,705		
2026 - 2030		8,060,000		1,655,945		9,715,945		
2031 - 2035		6,065,000		546,270		6,611,270		
	\$	31,970,000	\$	5,129,091	\$	37,099,091		

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Revenue Debt - Direct Placement

The following directly placed revenue debt has been issued:

		Final	Interest	Original	Balance
Date	Purpose	Maturity	Rate	Amount	12/31/20
05/07/13	Capital improvements	05/01/33	1.925%	\$ 1,117,601 \$	775,726
06/27/18	Capital improvements	05/01/38	1.870%	679,774	622,562
03/27/19	Capital improvements	03/27/38	1.980%	8,863,261	8,474,481
12/11/19	Capital improvements	05/01/39	1.650%	2,333,343	2,601,317
08/06/20	Capital improvements (WIFIA Loan)	05/01/58	1.160%	137,100,000	27,584,188
	Sub-total (with debt service schedule)				40,058,274
04/02/18	Bond Anticipation Notes - cap. improve.	04/01/23	variable	32,800,000	11,524,032
	Totals			\$	51,582,306

Revenue debt service requirements to maturity follows:

	Revenue Debt - Direct Placement					
	 Principal		Interest	Total		
2021	\$ 596,662	\$	511,589	\$	1,108,251	
2022	608,025		540,113		1,148,138	
2023	619,607		528,421		1,148,028	
2024	631,410		516,505		1,147,915	
2025	671,023		504,201		1,175,224	
2026 - 2030	4,288,535		2,313,753		6,602,288	
2031 - 2035	5,315,914		1,892,123		7,208,037	
2036 - 2040	4,479,115		1,464,668		5,943,783	
2041 - 2045	5,784,404		1,159,899		6,944,303	
2046 - 2050	6,214,717		811,413		7,026,130	
2051 - 2055	6,645,031		438,608		7,083,639	
2056 - 2060	 4,203,831		73,595		4,277,426	
	\$ 40,058,274	\$	10,754,888	\$	50,813,162	

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Revenue Debt - Direct Placement (cont.)

All utility revenues net of specified operating expenses are pledged as security of the above revenue bonds until the bonds are defeased. Principal and interest paid for 2020 and 2019 were \$822,323 and \$539,170, respectively. Total customer gross revenues as defined for the same periods were \$11,699,198 and \$12,452,960. Annual principal and interest payments are expected to require 10.8% of gross revenues on average.

Bond Anticipation Notes - variable rate

On April 2, 2018, the Water Utility issued \$32.8 million of Bond Anticipation Notes (BAN) to fund \$31.1 million of permitting and design costs for the Great Water Alliance project through 2019 and to refund \$1.7 million of 2008 revenue bonds, when the bonds become callable in 2018. The BAN is considered a draw-bond debt instrument where the Utility can be reimbursed for project costs as incurred. The BAN has a final maturity of April 1, 2023 and has a variable interest rate, reset monthly, tied to the 30-day LIBOR rate. At December 31, 2020, the amount drawn from this debt issue is \$11,524,032. The average interest rate from January 2020 through December 2020 is 1.2868%. For debt coverage requirements, net revenues must cover 110% of a 30-year amortization of the total available loan amount at the average annual interest rate.

Debt service requirements to maturity are as follows, using an interest rate of 1.2868%:

	 Revenue BAN – Direct Placement						
	 Principal		Interest	Total			
2021	\$ - ;	\$	133,801	\$	133,801		
2022	-		148,291		148,291		
2023	 11,524,032		74,146		11,598,178		
	\$ 11,524,032	\$	356,238	\$	11,880,270		

Bond Covenant Disclosures

The following information is provided in compliance with the resolution creating the revenue bonds:

Insurance

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

The utility is covered under the following insurance policies at December 31, 2020:

Type	Type Coverage		
General Liability Automobile	\$ 10,000,000 Each occurrence 10,000,000	7/1/21 7/1/21	

NOTES TO FINANCIAL STATEMENTS As of and for the years ended December 31, 2020 and 2019

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Bond Covenant Disclosures (cont.)

Default Provisions

The utility's outstanding revenue debt noted previously contain provision that (1) any delinquent payments can be deducted from any state payments that are due to the City or a special charge may be added to the taxes apportioned to and levied upon the county in which the City is located and (2) in an event of default, outstanding amounts become immediately due and payable or the interest rate may be increased to the market interest rate and (3) any delinquent payments may be intercepted from the revenue of the water system.

Debt Coverage

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (net defined earnings) must exceed 1.10 times the subsequent year debt service in 2020 and 2019, respectively. The coverage only includes revenue debt and does not include general obligation or other debt. The coverage requirement was met in 2020 and 2019 as follows:

	2020		 2019	
Operating revenues Investment income Income from merchandising and jobbing	\$	11,510,076 189,122 5,926	\$ 11,728,083 724,877 6,254	
Less: Operation and maintenance expenses		(5,060,612)	 (5,812,090)	
Net Defined Earnings	\$	6,644,512	\$ 6,647,124	
Minimum Required Earnings per Resolution:				
2013 SDWLP rev. bonds subsequent year debt service	\$	67,507	\$ 67,517	
2018 SDWLP rev. bonds subsequent year debt service		40,778	40,783	
2019B SDWLP rev. bonds subsequent year debt service		560,347	560,423	
2019E SDWLP rev. bonds subsequent year debt service		159,638	132,828	
2020 WIFIA rev. bonds subsequent year debt service		279,980	-	
2018 revenue bond anticipation notes calculated				
debt service ¹		720,789	1,581,917	
Subtotal		1,829,039	2,383,468	
Coverage Factor		1.10	 1.10	
Minimum Required Earnings	\$	2,011,943	\$ 2,621,815	
Actual Debt Coverage	<u></u>	3.63	2.79	

^{1 -} Loan is a variable rate draw bond debt instrument with a total availability of \$17.845 million remaining. For debt coverage requirements, net revenues must cover 110% of a 30-year amortization of the total available loan amount at the average annual interest rate. Average interest rate for January - December 2020 was 1.2868%.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Bond Covenant Disclosures (cont.)

Number of Customers and Billed Volumes - Water

The utility has the following number of customers and billed volumes for 2020 and 2019:

	Custom	Customers		gals)
	2020	2019	2020	2019
Residential	17,885	17,817	903,020	852,655
Multifamily residential	1,028	1,026	372,943	369,367
Commercial	1,267	1,263	299,397	334,727
Industrial	147	149	161,294	220,675
Public authority	119	118	47,757	65,914
Irrigation	137	137	6,206	2,879
Totals	20,583	20,510	1,790,617	1,846,217

Advance Refunding

On December 3, 2020, general obligation refunding bonds in the amount of \$5,665,000 were issued with an average interest rate of 1.31 percent to advance refund \$5,080,000 of outstanding 2013 general obligation refunding bonds with an average interest rate of 3.51% percent. The net proceeds were used to purchase U.S. government securities. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position.

The cash flow requirements on the old bonds prior to the advance refunding was \$6,342,069 from 2021 through 2032. The cash flow requirements on the new bonds are \$6,145,505 from 2021 through 2032. The advance refunding resulted in an economic gain of \$178,798.

On December 3, 2020, general obligation refunding bonds in the amount of \$3,385,000 were issued with an average interest rate of 1.61 percent to advance refund \$2,905,000 of outstanding 2014 general obligation refunding bonds with an average interest rate of 4.12% percent. The net proceeds were used to purchase U.S. government securities. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position.

The cash flow requirements on the old bonds prior to the advance refunding was \$4,014,237 from 2021 through 2033. The cash flow requirements on the new bonds are \$3,846,909 from 2021 through 2033. The advance refunding resulted in an economic gain of \$153,639.

WIFIA Loan

On August 6, 2020, the Utility closed on a \$137,100,000 revenue debt issue through the Water Infrastructure Financing and Innovation Act (WIFIA) with the U.S. Environmental Agency. The loan will finance capital assets that will bring a new water supply to Waukesha, as noted in Note 10. At December 31, 2020, \$109,515,812 of the loan is available for future project costs.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 7 - NET POSITION

GASB No. 34 requires the classification of net position into three components - net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Net investment in capital assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted - This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position - This component of net position consists of net positions that do not meet the definition of "restricted" or "net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the water net investment in capital assets:

	2020		 2019
Construction in progress	\$	19,438,574	\$ 397,470
Plant in service		137,075,579	133,120,396
Accumulated depreciation		(37,556,076)	(35,337,482)
Property held for future use		2,935,090	-
Preliminary survey and investigation		<u>-</u>	28,947,911
Sub-Totals		121,893,167	 127,128,295
Less: Capital related debt			
Current portion of general obligation debt		8,225,000	1,280,000
Current portion of revenue bonds		596,662	569,159
General obligation debt		23,745,000	44,435,000
Revenue bonds		50,985,644	34,735,719
Unamortized loss on advance refunding		(749,403)	(315,516)
Unamortized premium on debt		1,139,323	1,919,482
Sub-Totals		83,942,226	 82,623,844
Net Investment in Capital Assets	\$	37,950,941	\$ 44,504,451

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM

General Information About the Pension Plan

Plan description. The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011 and expected to work at least 1,200 hours a year (880 hours for teachers and school district educational support employees) and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

ETF issues a standalone Comprehensive Annual Financial Report, which can be found at https://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements.

Vesting. For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits provided. Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants, if hired on or before 12/31/2016) are entitled to retirement benefit based on a formula factor, their average earnings, and creditable service.

Final average earnings is the average of the participant's three highest earnings period. Creditable service includes current service and prior service for which a participant received earnings and made contributions as required. Creditable service also includes creditable military service. The retirement benefit will be calculated as a money purchase benefit based on the employee's contributions plus matching employer's contributions, with interest, if that benefit is higher than the formula benefit.

Vested participants may retire at age 55 (50 for protective occupation employees) and receive an actuarially reduced benefit. Participants terminating covered employment prior to eligibility for an annuity may either receive employee required contributions plus interest as a separation benefit or leave contributions on deposit and defer application until eligible to receive a retirement benefit. The WRS also provides death and disability benefits for employees.

Post-retirement adjustments. The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Year	Core Fund Adjustment	Variable Fund Adjustment
2010	-1.3 %	22.0 %
2011	-1.2	11.0
2012	-7.0	-7.0
2013	-9.6	9.0
2014	4.7	25.0
2015	2.9	2.0
2016	0.5	-5.0
2017	2.0	4.0
2018	2.4	17.0
2019	0.0	-10.0

Contributions. Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for general category employees, including teachers, and Executives and Elected Officials. Starting January 1, 2016, the Executives and Elected Officials category merged into the General Employee category. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

The WRS recognized \$147,575 and \$146,343 in contributions from the utility during the current and prior reporting periods, respectively.

Contribution rates as of December 31, 2020 and December 31, 2019 are:

	2020		2019	
	Employee	Employer	Employee	Employer
General (including Executives and Elected Officials)	6.55%	6.55%	6.70%	6.70%
Protective with Social Security	6.55%	10.55%	6.70%	10.70%
Protective without Social Security	6.55%	14.95%	6.70%	14.90%

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2020, the utility reported a liability (asset) of \$(437,465) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2019, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2018 rolled forward to December 31, 2019. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2019, the City of Waukesha's proportion was 0.36308%, which was an increase of 0.00932% from its proportion measured as of December 31, 2018.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

At December 31, 2019, the utility reported a liability (asset) of \$478,201 for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2018, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2017 rolled forward to December 31, 2018. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2018, the City of Waukesha's proportion was 0.35376%, which was an increase of 0.01079% from its proportion measured as of December 31, 2017.

For the year ended December 31, 2020, and 2019 the utility recognized pension expense of \$155,114 and \$342,224.

At December 31, 2020, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		Deferred		Deferred
	C	Outflows of		Inflows of
	_F	Resources	F	Resources
Differences between expected and actual experience	\$	860,642	\$	452,101
Changes in assumption		43,946		-
Net differences between project and actual earnings on pension plan		-		885,583
Changes in proportion and differences between employer contributions and				
proportionate share of contributions		1,606		2,536
Employer contributions subsequent to the measurement date		152,885		<u> </u>
Total	\$	1,059,079	\$	1,340,220

At December 31, 2019, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Dutflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 396,511	\$ 683,983
Changes in assumption	89,128	-
Net differences between project and actual earnings on pension plan	695,563	-
Changes in proportion and differences between employer contributions and		
proportionate share of contributions	1,075	3,805
Employer contributions subsequent to the measurement date	 147,575	
Total	\$ 1,329,852	\$ 687,788

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Deferred outflows related to pension resulting from the WRS Employer's contributions subsequent to the measurement date reported in the tables above will be recognized as a reduction of the net pension liability (asset) in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

Years Ended December 31:				
2020 2021 2022	\$	(129,526) (96,093) 15,197		
2023 2024		(223,604)		
Thereafter				
	\$	(434,026)		

Actuarial assumptions. The total pension liability in the actuarial valuation used in the current and prior year was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	2020	2019
Actuarial valuation date	December 31, 2018	December 31, 2017
Measurement date of net pension liability (asset)	December 31, 2019	December 31, 2018
Actuarial cost method	Entry age	Entry age
Asset valuation method	Fair market value	Fair market value
Long-term expected rate of return	7.0%	7.0%
Discount rate	7.0%	7.0%
Salary increases		
Inflation	3.0%	3.0%
Seniority/Merit	0.1% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2018 Mortality Table	Wisconsin 2018 Mortality Table
Post-retirement adjustments	1.9%	1.9%

^{*} No post-retirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. The percentages listed above are the assumed annual adjustment based on the investment return assumption and the post-retirement discount rate.

Actuarial assumptions are based upon an experience study conducted in 2018 that covered a three year period from January 1, 2015 to December 31, 2017. The total pension liability for December 31, 2019 is based upon a roll forward of the liability calculated from the December 31, 2018 actuarial valuation. The total pension liability for December 31, 2018 is based upon a roll forward of the liability calculated from the December 31, 2017 actuarial valuation.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Actuarial assumptions used in the December 31, 2017 actuarial valuation are based upon an experience study conducted in 2016 using experience from 2015 – 2017. The total pension liability for December 31, 2018 is based upon a roll-forward of the liability calculated from the December 31, 2017 actuarial valuation.

Long-term expected return on plan assets. The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2020 are summarized in the following table:

	Current	Long-Term Expected	Long-Term Expected
	Asset	Nominal Rate	Real Rate
Core Fund Asset Class	Allocation %	of Return %	of Return %
Global Equities	49.0 %	8.0 %	5.1 %
Fixed Income	24.5	4.9	2.1
Inflation Sensitive Assets	15.5	4.0	1.2
Real Estate	9.0	6.3	3.5
Private Equity/Debt	8.0	10.6	7.6
Multi-Asset	4.0	6.9	4.0
Total Core Fund	110.0	7.5	4.6
Variable Fund Asset Class			
U.S. Equities	70.0	7.5	4.6
International Equities	30.0	8.2	5.3
Total Variable Fund	100.0	7.8	4.9

New England Pension Consultants Long-Term U.S. CPI (Inflation) Forecast: 2.75 percent. Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2019 are summarized in the following table:

	Current Asset	Long-Term Expected Nominal Rate	Long-Term Expected Real Rate
Core Fund Asset Class	Allocation %	of Return %	of Return %
Global Equities Fixed Income Inflation Sensitive Assets Real Estate Private Equity/Debt Multi-Asset Total Core Fund	49.0 % 24.5 15.5 9.0 8.0 4.0 110.0	8.1 % 4.0 3.8 6.5 9.4 6.7 7.3	5.5 % 1.5 1.3 3.9 6.7 4.1 4.5
Variable Fund Asset Class			
U.S. Equities	70.0	7.6	5.0
International Equities	30.0	8.5	5.9
Total Variable Fund	100.0	8.0	5.4

New England Pension Consultants Long-Term U.S. CPI (Inflation) Forecast: 2.50 percent. Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations.

Single discount rate. A single discount rate of 7.00 percent was used to measure the total pension liability as of December 31, 2020 and December 31, 2019. This single discount rate was based on the expected rate of return on pension plan investments of 7.00 percent and a long term bond rate of 2.75 percent and 3.71 percent, in 2020 and 2019 respectively. (Source: Fixed income municipal bonds with 20 years to maturity that include only federally tax exempt municipal bonds as reported in Fedelity Index's "20 year Municipal GO AA Index" as of December 31, 2019. In describing this index, Fidelity notes that the Municipal Curves are constructed using option adjusted analytics of a diverse population of over 10,000 tax exempt securities.) Because of the unique structure of WRS, the 7.00 percent expected rate of return implies that a dividend of approximately 1.9 percent will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the utility's proportionate share of the net pension liability (asset) to changes in the discount rate. The following presents the utility's proportionate share of the net pension liability (asset) calculated using the current discount rate, as well as what the utility's proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

The sensitivity analysis as of December 31, 2020 follows:

1% Decrease
to DiscountCurrent
Discount1% Increase
to DiscountRate (6.0%)Rate (7.0%)Rate (8.0%)

Waukesha Water Utility's proportionate share

of the net position liability (asset) \$ 1,126,551 \$ (437,465) \$ (1,606,748)

The sensitivity analysis as of December 31, 2019 follows:

1% Decrease
to DiscountCurrent
Discount1% Increase
to Discount
Rate (6.0%)Rate (6.0%)Rate (7.0%)Rate (8.0%)

Waukesha Water Utility's proportionate share

of the net position liability (asset) \$ 1,900,414 \$ 478,201 \$ (579,328)

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at https://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements.

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS

Health Care Benefits

Plan description. The utility's defined benefit OPEB plan, Waukesha Water Retiree Benefits Plan, provides OPEB for all permanent full-time employees of the utility. The utility's other post-employment benefits plan is a single-employer defined benefit OPEB plan administered by the utility. The authority to establish and amend the benefit terms and financing requirements is granted to the Utility Commission. No assets are accumulated in a trust that meets the criteria in paragraph 4 of Statement 75.

Benefits provided. The utility offers postemployment medical benefits for retirees and their dependents that retired with 20 years of service and were hired and were on the payroll as of January 1, 1994. The portion of the premiums paid by the utility will be in accordance with the utility policy language governing premium payment in effect for active employees. Employees hired after January 1, 1994 can choose to stay on the utility's policy on their own expense until they reached age 65. The current benefit structure is determined by the commission.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Health Care Benefits (cont.)

Employees covered by benefit terms. At December 31, 2020, the following employees were covered by the benefit terms:

Inactive plan members or beneficiaries currently receiving benefit payments	14
Inactive plan members entitled to but not yet receiving benefit payments	1
Active plan members	27
Total plan members	42

OPEB Liabilities, OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs

TOTAL OPEB LIABILITY

At December 31, 2020, the utility's total OPEB liability of \$5,110,572 was measured as of December 31, 2020 and was determined by an actuarial valuation as of January 1, 2019. The total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of January 1, 2019 rolled forward to December 31, 2020. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date.

At December 31, 2019, the utility's total OPEB liability of \$5,100,636 was measured as of December 31, 2019 and was determined by an actuarial valuation as of January 1, 2019.

CHANGES IN THE TOTAL OPEB LIABILITY

	 2020	 2019
Balances at January 1	\$ 5,100,636	\$ 3,945,189
Changes for the year:		
Service Cost	36,128	41,084
Interest	142,201	109,623
Changes of benefit terms	_	-
Differences between expected and		
actual experience	-	103,970
Changes in assumptions or other inputs	_	1,032,061
Benefit payments	(168,393)	(131,291)
Net changes	9,936	1,155,447
Balances at December 31	\$ 5,110,572	\$ 5,100,636

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Health Care Benefits (cont.)

At December 31, 2020, the utility reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	ed Outflows of esources	Deferred I Resou	
Differences between expected and actual experience Changes in assumptions	\$ 86,642 860,051	\$	- -
Total	\$ 946,693	\$	

The amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Years Ended December 31:				
2021	\$	94,669		
2022	Ψ	94,669		
2023		94,669		
2024		94,669		
2025		94,669		
Thereat	fter	473,348		
	\$	946,693		

OPEB EXPENSE

The utility recognized OPEB expense of \$272,998 and \$245,376 in 2020 and 2019, respectively.

Sensitivity of the total OPEB liability to changes in the discount rate. The following presents the total OPEB liability of the utility, as well as what the utility's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate.

The sensitivity analysis as of December 31, 2020 follows:

		1% Decrease to Discount		Current Discount		1% Increase to Discount	
	_	Rate (1.75%)	I	Rate (2.75%)		Rate (3.75%)	
Net OPEB liability	\$	5,931,449	\$	5,110,572	\$	4,439,210	

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Health Care Benefits (cont.)

The sensitivity analysis as of December 31, 2019 follows:

		1% Decrease	Current	1% Increase to Discount	
		to Discount	Discount		
	_	Rate (1.75%)	Rate (2.75%)	Rate (3.75%)	
Net OPEB liability	\$	5,919,917	\$ 5,100,636	\$ 4,430,579	

Sensitivity of the total OPEB liability to changes in the healthcare cost trend rates. The following presents the total OPEB liability of the utility, as well as what the utility's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates.

The sensitivity analysis as of December 31, 2020 follows:

	He	Decrease to althcare Cost Frend Rate (5.75% ecreasing to 4.0%)	Hea T	Current Ithcare Cost rend Rate (6.75% creasing to 5.0%)	Hea T	Increase to althcare Cost rend Rate (7.75% creasing to 6.0%)
Net OPEB liability	\$	4,421,606	\$	5,110,572	\$	5,946,589
The sensitivity analysis as of December	31, 20	19 follows:				
	He	Decrease to althcare Cost Frend Rate (12.4% ecreasing to 4.0%)	Hea T	Current Ithcare Cost rend Rate (13.4% creasing to 5.0%)	Hea T	Increase to althcare Cost rend Rate (14.4% creasing to 6.0%)
Net OPEB liability	\$	4,413,009	\$	5,100,636	\$	5,935,028

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Health Care Benefits (cont.)

Actuarial assumptions and other inputs. The total OPEB liability in the January 1, 2019 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

	2020	2019
Actuarial valuation date Measurement date of net pension	January 1, 2019	January 1, 2019
liability (asset)	December 31, 2020	December 31, 2019
Actuarial cost method	Entry age	Entry age
Long-term expected rate of return	2.75%	2.75%
Discount rate	2.75%	2.75%
Salary increases	2.0%	2.0%
Retirees' share of benefit-related costs	6.75 percent for 2021, decreasing 0.5% every two years to an ultimate rate of 5.0%	13.4 percent for 2020, 6.75% in 2021, decreasing 0.5% every two years to an ultimate rate of 5.0%
Retirees' share of benefit-related costs	PPO - \$1,500 per member, \$3,000 per family	PPO - \$1,500 per member, \$3,000 per family

Mortality rates were based on a blend of the Death In Service and Retired Lives mortality rates from the "Wisconsin Retirement System 2015 – 2017 Experience Study" with the MP 2018 generational improvement scale. The actuarial assumptions used in the January 1, 2019 valuation were based on the results of an actuarial experience study for the years 2015 – 2017.

Local Retiree Life Insurance Fund (LRLIF)

Plan description. The LRLIF is a multiple-employer defined benefit OPEB plan. LRLIF benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. The Wisconsin Department of Employee Trust Funds (ETF) and the Group Insurance Board have statutory authority for program administration and oversight. The plan provides post-employment life insurance benefits for all eligible employees. ETF issues a standalone Comprehensive Annual Financial Report, which can be found at https://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements.

Vesting. For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits provided. The LRLIF plan provides fully paid up life insurance benefits for post-age 64 retired employees and pre-65 retirees who pay for their coverage.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Local Retiree Life Insurance Fund (LRLIF) (cont.)

Contributions. The Group Insurance Board approves contribution rates annually, based on recommendations from the insurance carrier. Recommended rates are based on an annual valuation, taking into consideration an estimate of the present value of future benefits and the present value of future contributions. A portion of employer contributions made during a member's working lifetime funds a post-retirement benefit.

Employers are required to pay the following contribution based on employee contributions for active members to provide them with Basic Coverage after age 65. There are no employer contributions required for pre-age 65 annuitant coverage. If a member retires prior to age 65, they must continue paying the employee premiums until age 65 in order to be eligible for the benefit after age 65.

Contribution rates for the plan year reported as of December 31, 2020 and 2019 are:

Coverage Type	Employer Contribution
50% Post Retirement Coverage	40% of employee contribution
25% Post Retirement Coverage	20% of employee contribution

Member contributions are based upon nine age bands through age 69 and an additional eight age bands for those age 70 and over. Participating members must pay monthly contribution rates per \$1,000 of coverage until the age of 65 (age 70 if active). The member contribution rates in effect for the plan year are as listed below:

Life Insurance Employee Contribution Rates For the Plan Year

i cui			
Attained Age	<u>Basic</u>		
Under 30	\$0.05		
30-34	0.06		
34-39	0.07		
40-44	0.08		
45-49	0.12		
50-54	0.22		
55-59	0.39		
60-64	0.49		
65-69	0.57		

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Local Retiree Life Insurance Fund (LRLIF) (cont.)

The LRLIF recognized \$887 and \$1,111 in contributions from the employer during the current and prior reporting periods, respectively.

OPEB Liabilities, OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs

At December 31, 2020, the utility reported a liability of \$238,587 for its proportionate share of the net OPEB liability. The net OPEB liability was measured as of December 31, 2019, and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of January 1, 2019 rolled forward to December 31, 2019. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The Utility's proportion of the net OPEB liability was based on the Utility's share of contributions to the OPEB plan relative to the contributions of all participating employers. At December 31, 2019, the Utility's proportion was 0.72975400%, which was an decrease of 0.004494% from its proportion measured as of December 31, 2018.

At December 31, 2019, the utility reported a liability of \$139,353 for its proportionate share of the net OPEB liability. The net OPEB liability was measured as of December 31, 2018, and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of January 1, 2018 rolled forward to December 31, 2018. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net OPEB liability was based on the utility's share of contributions to the OPEB plan relative to the contributions of all participating employers. At December 31, 2018, City of Waukesha's proportion was 0.73424800%, which was an increase of 0.0139% from its proportion measured as of December 31, 2017.

For the years ended December 31, 2020 and 2019, the utility recognized OPEB expense of \$23,382 and \$12,918, respectively.

At December 31, 2020, the utility reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ -	\$ 10,380
Changes in assumption	87,433	24,917
Net differences between project and actual earnings on OPEB plan	4,355	-
Changes in proportion and differences between employer contributions and		
proportionate share of contributions	1,990	1,827
Employer contributions subsequent to the measurement date	887	<u> </u>
Total	\$ 94,665	\$ 37,124

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Local Retiree Life Insurance Fund (LRLIF) (cont.)

At December 31, 2019, the utility reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	0	Deferred utflows of esources	Deferred Inflows of Resources
Differences between expected and actual experience	\$	_	\$ 7,071
Changes in assumption		13,297	30,207
Net differences between project and actual earnings on OPEB plan		3,331	-
Changes in proportion and differences between employer contributions and			
proportionate share of contributions		2,397	1,169
Employer contributions subsequent to the measurement date		1,111	 <u>-</u>
Total	\$	20,136	\$ 38,447

\$887 reported as deferred outflows related to OPEB resulting from the LRLIF Employer's contributions subsequent to the measurement date will be recognized as a reduction of net OPEB liability in the year ended December 31, 2021. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Years Ended December 31:				
2021	\$	9,694		
2022		9,694		
2023		9,202		
2024		8,694		
2025		7,267		
Thereafte	r	12,103		
	\$	56,654		

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Local Retiree Life Insurance Fund (LRLIF) (cont.)

Actuarial assumptions. The total OPEB liability in the actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	2020	2019
Actuarial valuation date Measurement date of net OPEB	January 1, 2019	January 1, 2018
liability (asset)	December 31, 2019	December 31, 2018
Actuarial cost method	Entry age Normal	Entry age normal
20-Year tax-exempt municipal		
bond yield	2.74%	4.10%
Long-term expected rate of return	4.3%	5.0%
Discount rate	2.87%	4.22%
Salary increases		
Inflation	3.0%	3.0%
Seniority/Merit	0.1% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2018 Mortality Table	Wisconsin 2018 Mortality Table

Actuarial assumptions are based upon an experience study conducted in 2018 that covered a three-year period from January 1, 2015 to December 31, 2017. The Total OPEB Liability for December 31, 2019 is based upon a roll-forward of the liability calculated from the January 1, 2019 actuarial valuation.

Long-term expected return on plan assets. The long-term expected rate of return is determined by adding expected inflation to expected long-term real returns and reflecting expected volatility and correlation. Investments for the LRLIF are held with Securian, the insurance carrier. Interest is calculated and credited to the LRLIF based on the rate of return for a segment of the insurance carriers' general fund, specifically 10-year A-Bonds (as a proxy, and not tied to any specific investments). The overall aggregate interest rate is calculated using a tiered approach based on the year the funds were originally invested and the rate of return for that year. Investment interest is credited based on the aggregate rate of return and assets are not adjusted to fair market value. Furthermore, the insurance carrier guarantees the principal amounts of the reserves, including all interest previously credited thereto.

Local OPEB Life Insurance Asset Allocation Targets and Expected Returns As of December 31, 2019

Asset Class	Index	Target Allocation	Long-Term Expected Geometric Real Rate of Return %
US Credit Bonds	Barclays Credit	45%	2.12%
US Long Credit Bonds	Barclays Long Credit	5	2.90
US Mortgages	Barclays MBS	50	1.53
Inflation			2.20
Long-Term Expected Ra	ate of Return		4.25

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Local Retiree Life Insurance Fund (LRLIF) (cont.)

Local OPEB Life Insurance Asset Allocation Targets and Expected Returns As of December 31, 2018

Asset Class	Index	Target Allocation	Long-Term Expected Geometric Real Rate of Return %
US Government Bonds	Barclays Government	1%	1.44%
US Credit Bonds	Barclays Credit	40	2.69
US Long Credit Bonds	Barclays Long Credit	4	2.25
US Mortgages	Barclays MBS	54	2.25
US Mortgages	Barclays MBS	1	1.68
Inflation			2.30
Long-Term Expected Ra	te of Return		5.00

The long term expected rate of return decreased slightly from 5.00% in the prior year to 4.25% in the current year. This change was primarily based on the target asset allocation and capital market expectations. The expected inflation rate also decreased slightly from 2.30% in the prior year to 2.20% in the current year. The long term expected rate of return is determined by adding expected inflation to expected long term real returns and reflecting expected volatility and correlation.

Single discount rate. A single discount rate was used to measure the total OPEB liability (2.87 percent for 2020 and 4.22 percent for 2019). The significant change in the discount rate was primarily caused by the decrease in the municipal bond rate from 4.10% as of December 31, 2018 to 2.74% as of December 31, 2019. The Plan's fiduciary net position was projected to be insufficient to make all projected future benefit payments of current active and inactive employees. Therefore, the discount rate for calculating the Total OPEB Liability is equal to the single equivalent rate that results in the same actuarial present value as the long term expected rate of return applied to benefit payments, to the extent that the plan's fiduciary net position is projected to be sufficient to make projected benefit payments, and the municipal bond rate applied to benefit payment to the extent that the plan's fiduciary net position is projected to be insufficient. The plan's fiduciary net position was projected to be available to make projected future benefit payments of current plan members through December 31, 2036.

The projection of cash flows used to determine the single discount rate assumed that employer contributions will be made according to the current employer contribution schedule and that contributions are made by plan members retiring prior to age 65.

Sensitivity of the utility's proportionate share of the net OPEB liability to changes in the discount rate. The following presents the utility's proportionate share of the net OPEB liability calculated using the current discount rate, as well as what the utility's proportionate share of the net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Local Retiree Life Insurance Fund (LRLIF) (cont.)

The sensitivity analysis as of December 31, 2020 follows:

	1% Decrease to Discount Rate (1.87%)		• • • • • • • • • • • • • • • • • • • •	rent Discount ate (2.87%)	1% Increase to Discount Rate (3.87%)		
Waukesha Water Utility's proportionate share of the net OPEB liability	\$ 329,447		\$	\$ 238,587		169,458	
The sensitivity analysis as of December 31	, 2019 fo	ollows:					
	1% D	ecrease to			1%	Increase to	
		ount Rate 3.22%)		rent Discount ate (4.22%)		count Rate (5.22%)	
Waukesha Water Utility's proportionate							

OPEB plan fiduciary net position. Detailed information about the OPEB plan's fiduciary net position is available in separately issued financial statements available at https://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements.

198,238 \$

139,353 \$

93,935

NOTE 10 - COMMITMENTS AND CONTINGENCIES

share of the net OPEB liability

From time to time, the utility is party to various claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings, except as noted, will have a material adverse effect on the utility's financial position or results of operation.

Compliance with Drinking Water Standards

On April 12, 1992, the State of Wisconsin commenced a legal action against the utility entitled State of Wisconsin, Department of Natural Resources vs. City of Waukesha Water Utility. Case No. 91-CV-1027 Circuit Court, Waukesha County, Wisconsin. case number 92-2530, Court of Appeals and Supreme Court of the State of Wisconsin. In that case the State requested judgment against the Utility for (1) an injunction requiring the Utility to bring its water supply system into compliance with Wisconsin Administrative Code No 109.50(1); (2) the forfeitures provided for in sections 144.99 Stats., for past violations of Wisconsin Administrative Code Sec. NR 109.50; (3) a penalty assessment pursuant to Sect. 165.87(2) (Stats.).

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 10 - COMMITMENTS AND CONTINGENCIES (cont.)

Compliance with Drinking Water Standards (cont.)

Although the Federal legislation underpinning EPA regulations of radionuclides had been renewed, the EPA examined the 1996 amendments to the Safe Drinking Water Act and took the position that the contaminant level (MCL) of 5 pCi/L of radium in drinking water for Ra 226 and Ra 228, combined. The EPA conducted a new rulemaking proceeding and published a Notice of Data Availability and concluded the rulemaking in 2000.

In December 2000, the EPA finalized its rule for radium 226 and 228. In response to this rule, the City of Waukesha, doing business as the City of Waukesha Water Utility, petitioned the United States Court of Appeals, District of Columbia Circuit, in Washington, D.C. to review the rule promulgated by the EPA. The case City of Waukesha, et al. v. EPA, 01 1028, was heard on November 20, 2002. On February 25, 2003 the United States Court of Appeals ruled in favor of the EPA. As such, the municipality terminated the legal process and began negotiation with the Wisconsin Department of Natural Resources (WDNR) to develop a consent order/compliance agreement to bring the water supply into compliance with the radium standard. The municipality entered into a consent order/compliance agreement with the WDNR on December 19, 2003, and immediately began working towards compliance.

The agreement required the utility to develop new shallow wells, install treatment at some of the existing wells and blend the non-compliant water with the compliant water to bring the water supply into compliance with the radium standards. The cost of the improvements was approximately thirteen million five hundred thousand dollars (\$13,500,000). The utility balanced the radium compliance projects with the other projects that were planned to become part of the long-term water supply strategy.

On September 22, 2008 the City of Waukesha was referred to the Department of Justice for Alleged Violations of Consent Order #2003 SEEE 107, by not meeting the December 8, 2006 timeline for providing drinking water that meets the Safe Drinking Water Standards for Radium. The Waukesha Water Utility worked with its legal counsel and the City of Waukesha Attorney to negotiate a settlement with the Department of Justice.

A settlement was successfully negotiated and was filed with the Clerk of Circuit Court in Waukesha County on March 30, 2009. The agreement required the City of Waukesha Water Utility to pay a judgment comprised of forfeitures and fees in the amount of fifty-five thousand (\$55,000). It also recognized the efforts the utility made in regards to capital projects and water conservation. In addition, the utility was allowed to operate under strict operating conditions until June 30, 2018. At that date, the city was to be in complete compliance with all federal and state drinking water radionuclide standards which require that the radionuclide-compliant water can be provided in the event of failure of the system's largest well. This may be accomplished by some combination of obtaining a new source of compliant water and by treating for radionuclide-removal and/or new sources of water. If the city fails to meet the strict operating guidelines before final compliance is accomplished, the city will be required to discontinue the supply of non-radionuclide-compliant water to the distribution system and shall meet state and federal radionuclide standards within three (3) years of such failure.

As a solution to the radionuclide issue, the City of Waukesha started an investigation of water supply alternatives. As a result, the City of Waukesha submitted an application for Great Lakes Water with the Wisconsin Department of Natural Resources (WDNR). This application was updated in October 2013.

NOTES TO FINANCIAL STATEMENTS
As of and for the years ended December 31, 2020 and 2019

NOTE 10 - COMMITMENTS AND CONTINGENCIES (cont.)

Compliance with Drinking Water Standards (cont.)

In January 2016, the WDNR concluded that Waukesha had no reasonable water supply alternative and qualifies for water under the Great Lakes Compact. It submitted the City of Waukesha's proposal to borrow Lake Michigan water to the governors and premiers of the other Great Lakes states and provinces. On June 21, 2016 the Great Lakes-St. Lawrence River Basin Water Resources Council approved Waukesha's application to secure water from Lake Michigan.

On August 19, 2016 Great Lakes and St. Lawrence Cities Initiative submitted a request for a hearing and Compact Council consideration of their Final Decision in the matter of Application by the City of Waukesha, Wisconsin for a diversion of Great Lakes water.

In July 2017, the City of Waukesha and Wisconsin Department of Justice reached an agreement to extend its deadline for compliance with radium standards in drinking water to September 1, 2023.

Since then, the Utility hired a Program Manager to complete the related permitting and design, a Construction Manager to perform constructability reviews and manage construction activities and a construction audit firm to review the resulting financial transactions. Additionally, the first contract to construct infrastructure assets to bring Great Lakes water to the City of Waukesha was signed in September 2020 with construction set to begin in January 2021. The contract was awarded for \$33,934,739.

Intergovernmental Agreement for Construction

On March 11, 2020, the City of Waukesha and City of New Berlin reached an agreement related to construction in New Berlin for Waukesha's Great Lakes water project. In the agreement, the City of Waukesha agreed to move construction of a booster pumping station and two (2) reservoirs, originally planned in the City of New Berlin, to property in Waukesha, while also paving portions of a roadway affected by Waukesha's construction and providing New Berlin access to fiber optic and water infrastructure for possible future use.

In return, the City of Waukesha will receive the necessary permits required to construct pipeline through the City of New Berlin in a timely manner and a total intergovernmental payment of \$2.0 million. This amount will be paid in three annual payments from 2021 through 2023. Construction is expected to begin in 2021.

NOTE 11 – SUBSEQUENT EVENTS

On April 20, 2021, the City of Waukesha issued \$8,120,000 of general obligation refunding bonds, on behalf of the Waukesha Water Utility, to refinance \$6,400,000 and \$1,845,000 of note anticipation notes issued in 2016 and 2017, respectively. The issue has an effective interest cost of 2.035% with a final maturity of October 1, 2040.





SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY AND RELATED RATIOS HEALTH INSURANCE

For the Years Ended December 31, 2020 and 2019

		2020		2019		2018		2017
Total OPEB Liability				,				
Service Cost	\$	36,128	\$	41,084	\$	32,988	\$	35,013
Interest		142,201		109,623		137,865		135,768
Changes of benefit terms		-		-		-		-
Differences between expected and								
actual experience		-		103,970		-		-
Changes in assumptions or other inputs		-	•	1,032,061		-		-
Benefit payments		(168,393)		(131,291)		(136,107)		(104,412)
Net change in Total OPEB Liability		9,936	•	1,155,447		34,746		66,369
Total OPEB Liability - Beginning	5	5,100,636	(3,945,189	3	3,910,443	;	3,844,074
Total OPEB Liability - Ending	\$ 5	5,110,572	\$ 5	5,100,636	\$ 3	3,945,189	\$:	3,910,443
Covered employee payroll	\$ 2	2,233,436	\$ 2	2,276,756	\$ 2	2,233,038	\$ 2	2,118,960
Total OPEB liability as a percentage of covered-employee payroll		228.82%		224.03%		176.67%		184.55%

No assets were accumulated in a trust that meets the criteria in GASB No. 75, paragraph 4, to pay related benefits.

The Utility implemented GASB Statement No. 75 in fiscal year 2017. Information prior to fiscal year 2017 is not available.

Notes to Schedule:

Changes of benefit terms. There were no changes of benefit terms for any participating

Changes of assumptions: There were no changes in the assumptions.

Valuation date:

Mortality

Actuarial valuation date for December 31, 2020 is as of January 1, 2019.

Methods and assumptions used to determine the total OPEB liability:

Actuarial cost method Entry age normal
Amortization method 20 year level percent

Amortization period 20 years

Asset valuation 5-year smoothed market

Inflation 2.75 percent

Healthcare cost trend rates 13.4 percent in 2020, 6.75 percent in 2021, decreasing

0.5 percent every 2 years to an ultimate rate of 5.0 percent

Salary increases 2.0 percent, average, including inflation

Investment rate of return 2.75 percent

Retirement age Expected retirement ages of employees were developed from a 2015-2017 Experience Study

Expected mortality rates were developed from

a 2015-2017 Experience Study with the MP-2018

generational improvement scale.

SCHEDULE OF PROPORTIONATE SHARE OF THE NET OPEB LIABILITY (ASSET) - LOCAL RETIREE LIFE INSURANCE FUND (LRLIF)
For the Years Ended December 31, 2020 and 2019

The required supplementary information presented below represents the proportionate information for the enterprise funds included in this report.

				Proportionate Share	Plan Fiduciary
	Proportion	Utility's		of the Net OPEB	Net Position as
	of the Net	Proportionate Share		Liability (Asset) as a	a Percentage of
WRS Year End	OPEB Liability	of the Net OPEB		Percentage of	Total OPEB
Date	(Asset) - City	Liability (Asset)	Covered Payroll	Covered Payroll	Liability
12/31/20	0.72975400%	\$ 238,586	\$ 2,889,731	8.26%	37.58%
12/31/19	0.73424800%	139,353	2,673,247	5.21%	48.69%
12/31/18	0.72034700%	159,404	2,228,085	7.15%	44.81%

SCHEDULE OF EMPLOYER CONTRIBUTIONS - OPEB LOCAL RETIREE LIFE INSURANCE FUND (LRLIF) For the Years Ended December 31, 2020 and 2019

			Contributions in Relation to the					
	Conf	tractually	Contractually					Contributions as
Fiscal Year End	Re	equired	Required		Contribution			a Percentage of
Date	Cont	ributions	 Contributions	Defi	iciency (Excess)		Covered Payroll	Covered Payroll
12/31/20	\$	887	\$ 887	\$	-	9	2,264,947	0.04%
12/31/19		1,111	1,111		-		2,253,048	0.05%
12/31/18		1,044	1,044		-		2,184,218	0.05%

Notes to Schedules:

Local Retiree Life Insurance Fund (LRLIF)

The amounts determined for each fiscal year were determined as of the calendar year-end that occurred within the

The Utility is required to present the last ten fiscal years of data; however accounting standards allow the presentaiton of as many years as are available until ten fiscal years are presented.

Changes in benefit terms. There were no changes of benefit terms for any participating employer in the Local Retiree Life Insurance Fund (LRLIF).

Changes in assumptions:

	2018	2019	2020
20 Year tax-exempt municipal			
bond yield	3.4%	4.1%	2.7%
Salary increases			
Inflation	3.2%	3.0%	3.0%
Seniority/Merit	0.2% - 5.6%	0.1% - 5.6%	0.1% - 5.6%
Mortality (Wisconsin)	2012 Mortality Table	2018 Mortality Table	2018 Mortality Table
Discount rate	3.63%	4.22%	2.87%

See accompanying notes to financial statements.

SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) - WISCONSIN RETIREMENT SYSTEM

For the Years Ended December 31, 2020 and 2019

The required supplementary information presented below represents the proportionate information for the enterprise funds included in this report.

						Proportionate	
			Utility's			Share of the Net	Plan Fiduciary
	Proportion	Pr	oportionate			Pension Liability	Net Position as a
	of the Net	Sha	re of the Net			(Asset) as a	Percentage of
WRS Year End	Pension Liability	Per	sion Liability			Percentage of	Total Pension
Date	(Asset) - City		(Asset)	Со	vered Payroll	Covered Payroll	Liability
12/31/20	0.36307909%	\$	(437,465)	\$	2,253,044	19.42%	102.96%
12/31/19	0.35375569%		478,201		2,184,218	21.89%	96.45%
12/31/18	0.34296598%		(403, 325)		2,145,520	18.80%	102.93%
12/31/17	0.33494529%		120,942		2,171,284	5.57%	99.12%
12/31/16	0.33038575%		225,396		1,979,742	11.39%	98.20%
12/31/15	0.33058285%		(344,769)		1,956,957	17.62%	102.74%

SCHEDULE OF EMPLOYER CONTRIBUTIONS - WISCONSIN RETIREMENT SYSTEM For the Years Ended December 31, 2020 and 2019

	Coi	ntractually	Rela	tributions in ation to the ntractually	Contributior	1			Contributions as a
Fiscal Year End	R	equired	F	Required	Deficiency				Percentage of
Date	Cor	ntributions	Co	ntributions	(Excess)		Cov	ered Payroll	Covered Payroll
12/31/20	\$	152,885	\$	152,885	\$	-	\$	2,264,947	6.75%
12/31/19		147,575		147,575		-		2,253,044	6.55%
12/31/18		146,343		146,343		-		2,184,218	6.70%
12/31/17		145,898		145,898		-		2,145,520	6.80%
12/31/16		143,305		143,305		-		2,171,284	6.60%
12/31/15		134,622		134,622		-		1,979,742	6.80%

Notes to Schedules:

Wisconsin Retirement System

Changes of benefit terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of assumptions. There are no changes of assumptions for any participating employer in WRS.

	2015 - 2018	2019 - 2020
Long-term expected rate of return	7.2%	7.0%
Discount rate	7.2%	7.0%
Salary increases		
Inflation	3.2%	3.0%
Seniority/Merit	0.2% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2012 Mortality Table	Wisconsin 2018 Mortality Table
Post-retirement adjustments	2.10%	1.90%

These schedules are presented to illustrate the requirements to show information for 10 years. However, until a full 10-year trend is compiled, information is presented for those years for which information is available.



WATER UTILITY PLANT For the Years Ended December 31, 2020

	Balance 1/1/20		Ac	dditions	Retirements			Balance 12/31/20
INTANGIBLE Miscellaneous intangible plant	\$	196,947	\$	3,792	\$	-	\$	200,739
SOURCE OF SUPPLY								
Land and land rights		204,625		_		_		204,625
Wells and springs		1,507,630		_		_		1,507,630
Supply mains		1,084,143		_		_		1,084,143
Total Source of Supply		2,796,398		_		-		2,796,398
PUMPING								
Land and land rights		181,670		_		_		181,670
Structures and improvements		4,599,807		17,880		91,428		4,526,259
Electric pumping equipment		5,369,061		67,424		11,373		5,425,112
Total Pumping	1	10,150,538		85,304		102,801		10,133,041
WATER TREATMENT								
Structures and improvements		2,785,733		_		_		2,785,733
Water Treatment equipment		2,458,901		_		_		2,458,901
Total Water Treatment		5,244,634		-		-	_	5,244,634
TRANSMISSION AND DISTRIBUTION								
Land and land rights		110,083		_		_		110,083
Distribution reservoirs and standpipes		6,477,305		_		_		6,477,305
Transmission and distribution mains	7	76,003,080	2	,664,100		123,775		78,543,405
Services	1	14,526,813		780,835		31,820		15,275,828
Meters		4,118,878		176,953		139,336		4,156,495
Hydrants		7,345,674		315,587		31,014		7,630,247
Total Transmission and Distribution	10	08,581,833	3	,937,475		325,945	1	12,193,363
GENERAL								
Land and land rights		69,180		-		-		69,180
Structures and improvements		2,253,526		90,785		10,500		2,333,811
Office furniture and equipment		181,737		20,303		18,392		183,648
Computer equipment		602,516		40,676		61,973		581,219
Transportion equipment		982,480		127,562		154,185		955,857
Stores equipment		9,764		-		-		9,764
Tools, shop and garage equipment		461,246		-		-		461,246
Laboratory equipment		5,842		464,000		140.044		5,842
Power-operated equipment		691,724 64,714		464,026		140,944		1,014,806
Communication equipment SCADA equipment		827,317		-		-		64,714 827,317
Total General		6,150,046		743,352		385,994		6,507,404
Total Gericial		0,100,040		140,002		303,884		0,307,404
TOTAL WATER UTILITY PLANT	\$ 13	33,120,396	\$ 4	,769,923	\$	814,740	\$ 1	137,075,579

OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2020 and 2019

		2020		2019
OPERATING REVENUES				
Sales of Water				
Metered	Φ.	E 016 002	φ	4 909 006
Residential Multifamily residential	\$	5,016,903 1,552,530	\$	4,808,096 1,537,165
Commercial		1,310,555		1,433,053
Industrial		572,953		760,455
Public authorities		213,159		272,961
Irrigation		52,098		32,821
Total Metered Sales		8,718,198		8,844,551
Private fire protection		261,546		257,623
Public fire protection	_	2,169,858		2,155,574
Total Sales of Water	_	11,149,602		11,257,748
Other Operating Revenues Forfeited discounts		69,482		150,238
Rents from water property		245,908		230,640
Other		45,084		89,457
Total Operating Revenues		11,510,076		11,728,083
ODEDATING EVDENGES				
OPERATING EXPENSES Operation and Maintenance				
Source of Supply				
Operation supervision and engineering		_		2,725
Miscellaneous		591,491		592,001
Maintenance				,
Supervision and engineering		13,878		16,346
Wells and springs		4,421		3,600
Total Source of Supply		609,790		614,672
Pumping				
Operation supervision and engineering		16,324		38,911
Fuel or purchased power for pumping		638,078		673,407
Pumping labor		31,428		30,700
Miscellaneous Maintenance		30,529		29,489
Supervision and engineering		17,094		9,202
Structures and improvements		43,610		77,122
Pumping equipment		60,893		156,752
Total Pumping		837,956		1,015,583
Water Treatment				
Operation supervision and engineering		8,900		16,428
Chemicals		147,357		144,488
Operation labor		281,714		260,494
Miscellaneous		408		340
Maintenance				
Supervision and engineering Structures and improvements		- 1,936		- 292
Water treatment equipment		1,936		26,382
Total Water Treatment	_	459,986		448,424
TOTAL TVALET TIEATHIETIL	_	438,800		440,424

OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2020 and 2019

	2020	2019
OPERATING EXPENSES (cont.)		
Operation and Maintenance (cont.)		
Transmission and Distribution		
Operation supervision and engineering	\$ 38,6	85 \$ 40,052
Storage facilities	203,6	60 295,899
Transmission and distribution lines	112,0	71 138,146
Meters	47,5	00 64,567
Customer installations	2,7	06 21,850
Miscellaneous	137,6	05 119,438
Maintenance		
Supervision and engineering	31,5	53 32,319
Reservoirs and standpipes		9 73
Fire mains	321,6	01 505,636
Services	96,0	33 328,126
Meters	3,1	68 2,717
Hydrants	63,0	37 62,706
Miscellaneous	15,9	00 29,429
Total Transmission and Distribution	1,073,5	28 1,640,958
Customer Accounts		
Supervision	12,0	
Meter reading	12,9	
Accounting and collecting labor	126,8	56 123,301
Uncollectible accounts	6,5	07 6,594
Miscellaneous	122,3	61 5,491
Total Customer Accounts	280,7	33 159,522
Sales	62,2	71 62,271
Administrative and General		
Salaries	263,8	78 272,844
Office supplies	121,6	71 135,488
Outside services employed	32,5	90 60,206
Property insurance	77,2	11 69,902
Injuries and damages	18,3	32 21,740
Employee pensions and benefits	859,9	00 995,050
Regulatory commission	38,2	83 26,929
Miscellaneous	69,8	98 29,926
Maintenance	138,0	65 139,425
Total Administrative and General	1,619,8	28 1,751,510
Taxes	116,5	20 119,150
Total Operation and Maintenance	5,060,6	12 5,812,090
Depreciation	2,708,1	
Total Operating Expenses	7,768,7	8,432,348
OPERATING INCOME	\$ 3,741,3	36 \$ 3,295,735